



Agenda Date: 7/15/26

Agenda Item: IIA

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF JERSEY	)	ORDER EXTENDING TARIFF
CENTRAL POWER AND LIGHT COMPANY	)	
REQUESTING APPROVAL OF A TARIFF	)	
AMENDMENT TO ADD BASIC GENERATION	)	
SERVICE (BGS) TIME-OF-USE RATES FOR	)	
ELIGIBLE RESIDENTIAL ELECTRIC VEHICLE	)	
CUSTOMERS PURSUANT TO N.J.A.C. 14:1-5.11	)	
AND N.J.A.C. 14:3-1.3	)	DOCKET NO. ER23040212

Parties of Record:

James A. Meehan, Esq., on behalf of Jersey Central Power & Light Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:¹

PROCEDURAL HISTORY

On June 8, 2022, the New Jersey Board of Public Utilities ("Board") issued an Order in Jersey Central Power & Light Company's ("JCP&L" or "Company") Electric Vehicle ("EV") Program ("EV Program") filing.² In the June 2022 Order, the Board approved a stipulation of settlement which included a new tariff offering, Rider EV, which would be applicable to all JCP&L distribution customer rate classes, implemented effective July 1, 2022.

On November 9, 2022, the Board issued an Order in its annual Basic Generation Service ("BGS") procurement proceeding approving the electric distribution companies' ("EDC") proposal, with modifications, for how to procure their respective electricity requirements for the period beginning June 1, 2023.³ By the November 2022 Order, the Board noted the distribution side of residential EV charging was addressed in some of the EDCs' EV proceedings. The Board ordered the EDCs

¹ President Hertz-Shargel has abstained from voting on this matter.

² In re the Petition of Jersey Central Power & Light Company for Approval of an Electric Vehicle Program and an Associated Cost Recovery Mechanism, BPU Docket No. EO21030630, Order dated June 8, 2022 ("June 2022 Order").

³ In re the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2023, BPU Docket No. ER22030127, Order dated November 9, 2022 ("November 2022 Order").

to create a similar solution on the residential supply side to take effect June 1, 2023. In compliance with the November 2022 Order, JCP&L filed a petition seeking to modify its Rider EV by adding a Residential BGS EV Time of Use ("BGS EV TOU") Credit option in addition to the bill credit provided to eligible customers under the Company's Rider EV Electric Vehicle Off-Peak Credit ("2023 Petition"). Customers participating in the Rider EV Electric Vehicle Charger Off-Peak Credit would automatically qualify for the added rate option. Qualifying customers would receive a credit of \$0.02 per kWh for Net Off-Peak kWh Usage at their smart charger. The Company also proposed amendments to its current tariff to add a "Residential Time of Day" rate schedule as one (1) of the applicable rate schedules allowing qualified customers the opportunity to receive a bill credit by charging their EV during off-peak hours. JCP&L also proposed language regarding net metering customers under this Rider that the net-off peak kWh usage shall not be greater than the customers metered and billed kWh during any billing month.

By Order dated May 23, 2023, the Board: 1) authorized the implementation of a BGS EV TOU rate option with modifications; 2) denied JCP&L's cost recovery proposal which requested that all costs associated with the 2023 Petition flow through the BGS Reconciliation Charge; 3) authorized JCP&L to defer the costs associated with implementing the BGS EV TOU rate option until fully implemented; and 4) directed JCP&L, once fully implemented, to file a petition seeking to recover the deferred costs which may include a proposal to recover the costs through the BGS Reconciliation Charge filings.⁴

On June 25, 2026, JCP&L filed a letter petition in the instant docket seeking to extend its BGS EV TOU rate beyond its original program end date of July 15, 2026, concurrent with the extension date in the Company's light-duty EV program ("June 2026 Letter Petition"). JCP&L further sought to recover the deferred program costs, as well as any costs incurred during the Board-ordered extension period, through the BGS Reconciliation Charge filing.

DISCUSSION AND FINDINGS

The parties' review of the June 2026 Letter Petition will not be complete prior to the impending expiration of JCP&L's BGS EV TOU tariff. To give the parties time to review the June 2026 Letter Petition, the Board **HEREBY FINDS** it appropriate to extend the current tariff until such time as the 2026 Letter Petition is reviewed by all parties and the Board issues a final Order in the matter.

The Board **HEREBY NOTES** that the parties continue to review all requests in the June 2026 Letter Petition. As such, the Board **FURTHER FINDS** that more time is needed to reach a final disposition in this matter, and the Board will issue a separate Order disposing of all issues in controversy at a later date.

The Board **FURTHER DIRECTS** JCP&L to file revised tariff sheets consistent with the Board's Order on July 15, 2026.

The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions deemed to be appropriate as a result of any such audit.

⁴ In re the Petition of Jersey Central Power and Light Company Requesting Approval of a Tariff Amendment to Add Basic Generation Service (BGS) Time-of-Use Rates for Eligible Residential Electric Vehicle Customers Pursuant to N.J.A.C. 14:1-5.11 and N.J.A.C. 14:3-1.3, BPU Docket No. ER23040212, Order dated May 23, 2023 ("May 2023 Order").

This Order shall be effective on July 15, 2026.

DATED: July 15, 2026

BOARD OF PUBLIC UTILITIES
BY:

ABSTAINED

BEN HERTZ-SHARGEL
PRESIDENT

Christine Guhl-Sadovy
CHRISTINE GUHL-SADOVY
COMMISSIONER

Michael Bange
MICHAEL BANGE
COMMISSIONER

Emma Rebhorn
EMMA REBHORN
COMMISSIONER

Joseph Coviello
JOSEPH COVIELLO
COMMISSIONER

ATTEST:

Sherril L. Lewis
SHERRIL L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF JERSEY CENTRAL POWER AND LIGHT COMPANY REQUESTING
APPROVAL OF A TARIFF AMENDMENT TO ADD BASIC GENERATION SERVICE (BGS) TIME-OF-USE RATES
FOR ELIGIBLE RESIDENTIAL ELECTRIC VEHICLE CUSTOMERS PURSUANT TO N.J.A.C. 14:1-5.11 AND
N.J.A.C. 14:3-1.3

BPU DOCKET NO. ER23040212

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